Deloitte.

Table of contents

Sale of Green Electricity and Green Electricity Certificates	2
Alberta	3
British Columbia	3
Manitoba	3
Newfoundland	3
New Brunswick	4
Northwest Territories	4
Nova Scotia	4
Nunavut	4
Ontario	5
Prince Edward Island	5
Quebec	5
Saskatchewan	5
Yukon	5
Sale of Green Natural Gas Certificates	6
Bullfrog Community Renewable Energy Project Financial Support	7

Auditors' report

To: the Management of Bullfrog Power Inc.

We have audited the following twenty five assertions made by the management of Bullfrog Power Inc. ("the Company") as at December 31, 2015:

Sale of Green Electricity and Green Electricity Certificates

- The Company acquired sufficient green electricity and Green Electricity Certificates from EcoLogo^M certified generation facilities to satisfy its green electricity and Green Electricity Certificate sales to its customers, including Bullfrog powered events, during the twelve month period ended December 31, 2015. Green Electricity Certificates represent the environmental benefits associated with producing EcoLogo^M certified electricity and injecting it into the electricity grid.
- 2. Green electricity and Green Electricity Certificates acquired by the Company included the rights to the environmental benefits, and the generators, pursuant to their obligations to the Company and under EcoLogo^M certification, have retained no claim or assertion of rights to such environmental benefits.
- 3. All Green Electricity Certificates acquired by the Company to meet its 2015 sales have been retired by the Company on behalf of its customers. The EcoLogo^M ULE CCD-003: Renewable Low-Impact Electricity Product standard provides a vintage requirement for the retirement of Green Electricity Certificates. All Green Electricity Certificates were retired in compliance with the EcoLogo^M standard.
- 4. All of the Green Electricity Certificates sold and retired on behalf of its customers met the Quality Criteria (specifically #1-5,7) as specified in the Greenhouse Gas Protocol Scope 2 Guidance document issued by the World Resource Institute (January 2015).
- 5. Green Electricity Certificates, covering the period ending December 31, 2015, were confirmed retired by way of a Board of Directors Resolution passed on April 1, 2016.
- 6. All of the Green Electricity Certificates sold and retired on behalf of its customers were sourced from new EcoLogo^M certified low-impact renewable facilities.
- 7. For each Green Electricity Certificate sold and retired on behalf of its customers during the period the Company calculated the estimated emission reduction per MWh to be equal to or greater than the Canadian average carbon dioxide consumption intensity of 0.160 tonnes per MWh as published in the Environment Canada, National Inventory Report (1990 2013), Part III, p 72.

Management of Bullfrog Power Inc. Page 3

The following sections identify the green electricity and Green Electricity Certificate mix for standard customers in each of the Regions in which Bullfrog Power operated during the twelve month period ending December 31, 2015.

Alberta

- 8. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Alberta by the Company:
 - 59% of the renewable electricity was generated by low-impact water generation facilities, and 41% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto Alberta's provincial power pool.

British Columbia

- 9. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in British Columbia by the Company:
 - 63% of the renewable electricity was generated by low-impact water generation facilities, and 37% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto British Columbia's provincial power pool.

Manitoba

- 10. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Manitoba by the Company:
 - 63% of the renewable electricity was generated by low-impact water generation facilities, and 37% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto Manitoba's neighbouring provincial power pool.

Newfoundland

- 11. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Newfoundland by the Company:
 - 52% of the renewable electricity was generated by wind generation facilities, and 48% of the renewable electricity was generated by low-impact water generation facilities.
 - 100% of the renewable electricity was injected onto Newfoundland's neighbouring provincial power pool.

Management of Bullfrog Power Inc. Page 4

New Brunswick

- 12. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in New Brunswick by the Company:
 - 52% of the renewable electricity was generated by wind generation facilities, and 48% of the renewable electricity was generated by low-impact water generation facilities.
 - 100% of the renewable electricity was injected onto New Brunswick's provincial power pool.

Northwest Territories

- 13. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Northwest Territories by the Company:
 - 63% of the renewable electricity was generated by low-impact water generation facilities, and 37% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto Northwest Territories' neighbouring provincial power pool.

Nova Scotia

- 14. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Nova Scotia by the Company:
 - 52% of the renewable electricity was generated by wind generation facilities, and 48% of the renewable electricity was generated by low-impact water generation facilities.
 - 100% of the renewable electricity was injected onto Nova Scotia's provincial power pool.

Nunavut

- 15. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Nunavut by the Company:
 - 63% of the renewable electricity was generated by low-impact water generation facilities, and 37% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto Nunavut's neighbouring provincial power pool.

Ontario

- 16. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Ontario by the Company:
 - 76% of the renewable electricity was generated by low-impact water generation facilities, and 24% of the renewable electricity was generated by wind generation facilities.
 - At least 74% of the renewable electricity was injected onto Ontario's provincial power pool and 26% was injected into other provincial electricity grids across Canada.

Prince Edward Island

- 17. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Prince Edward Island by the Company:
 - 52% of the renewable electricity was generated by wind generation facilities, and 48% of the renewable electricity was generated by low-impact water generation facilities.
 - 100% of the renewable electricity was injected onto Prince Edward Island's provincial power pool.

Quebec

- 18. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Quebec by the Company:
 - 77% of the renewable electricity was generated by low-impact water generation facilities, and 23% of the renewable electricity was generated by wind generation facilities.
 - At least 86% of the renewable electricity was injected onto Quebec's provincial power pool and 14% was injected into other provincial electricity grids across Canada.

Saskatchewan

- 19. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in Saskatchewan by the Company:
 - 100% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto Saskatchewan's provincial power pool.

Yukon

- 20. Of the Green Electricity Certificates sold to and retired on behalf of its customers located in the Yukon by the Company:
 - 63% of the renewable electricity was generated by low-impact water generation facilities, and 37% of the renewable electricity was generated by wind generation facilities.
 - 100% of the renewable electricity was injected onto the Yukon's neighbouring provincial power pool.

Sale of Green Natural Gas Certificates

- 21. The Company acquired sufficient Green Natural Gas Certificates, sourced from generation facilities that meet strict environmental standards as defined by ICF International, to satisfy its Green Natural Gas Certificate sales to its customers including events, during the year ended December 31, 2015. Green Natural Gas Certificates represent the environmental benefits associated with producing green natural gas and injecting into the national natural gas pipeline system.
- 22. Green Natural Gas Certificates acquired by the Company included the rights to the environmental benefits, and the producers, pursuant to their obligations to the Company have retained no claim or assertion of rights to such environmental benefits.
- 23. Of the Green Natural Gas Certificates sold to and retired on behalf of its customers during the year ended December 31, 2015, 100% of the green natural gas was produced at facilities located in Quebec and injected onto the national natural gas pipeline system.
- 24. Green Natural Gas Certificates, covering the period ending December 31, 2015, were confirmed retired by way of a Board of Directors Resolution passed on April 1, 2016.

Bullfrog Community Renewable Energy Project Financial Support

25. During the year ended December 31, 2015, the Company committed to provide financial support to community based renewable energy projects and initiatives across Canada by providing grants, project debt financing and/or equity capital in the amount of \$482,316 to the following projects and initiatives:

Alberta

Lubicon Cree First Nation: Solar Project

Solar Power Investment Co-op of Edmonton: Solar Initiative

Vulcan Solar Park: Solar Project

British Columbia

City of Nelson Community Solar Garden: Solar Project Gabriola Solar Energy Co-operative: Solar Project Great Climate Race Solar Fundraiser: Solar Project Kitasoo Xai 'Xais First Nation: Solar Project Pender Island Solar Initiative 2020: Solar Project Soint Mary's First Nation: Solar Project

Saint Mary's First Nation: Solar Project\

Manitoba

Fisher River Cree Nation: Solar Project

New Brunswick

Conservation Council of New Brunswick: Solar Project

Northwest Territories

Inuvik Ski Club: Solar Project

Renewables in Remote Microgrids: Renewable Energy Conference

Nova Scotia

Hope Blooms Youth Social Entrepreneurial Ventures: Solar Project

River John Community HUB: Solar Project Wolfville Farmer's Market: Solar Project

Ontario

FarmShare Biogas: Biogas Project

Green Timiskiming Development Co-operative: Solar Project Ottawa Renewable Energy Co-operative: Solar Project Sustainability Brant Community Energy Co-op: Solar Project

Toronto Renewable Energy Co-operative (TREC): Renewable Energy Educational Initiative

Saskatchewan

Saskatchewan Environmental Society Solar Co-operative: Solar Project

Yukon

Vuntut Gwitchin First Nation in Old Crow: Solar Project

Management of Bullfrog Power Inc. Page 8

The Company's management is responsible for its assertions and for ensuring product compliance with EcoLogo^M Standards and GHG Protocol Quality Criteria. Our responsibility is to express an opinion on management's assertion based on our audit.

Our audit was performed in accordance with standards for assurance engagements established by CPA Canada, which are set out in the *CPA Canada Handbook – Assurance (section 5025)*. Those standards require that we plan and perform our audit to obtain reasonable assurance as a basis for our opinion that management's assertion is not materially misstated. Our audit included:

- 1. Obtaining an understanding of the Company's policies, procedures and controls established to meet Regulations;
- 2. Testing and evaluating evidence to support management's assertions; and,
- 3. Performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion.

In our opinion, management's assertions as at December 31, 2015 and as set forth in the preceding paragraphs are fairly stated in all material respects.

This report is intended solely for use by the Management of Bullfrog Power and its customers and should not be used for any other purpose.

Chartered Professional Accountants

Toronto, Ontario

Dalitto LIP

May 5, 2016